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		Pin changed on location map			
		Affidavit and Record of A & P			
		Water Shut-Off Test	1		
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UNITED STATES DEPARTMENT OF THE INTERIOR

Indian Age	oncy
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Allottee	
t At	14-20-603-27

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	 SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	 
i i	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

NAVAJO TRACT #48	Febru	ary 8	, 19 <u>60</u>		
Well No. "G" #1 is located	d 1980 ft. from ${8 \choose S}$ line	and 1980 ft. from W liv	ne of sec. 36		
NEK SWK Sec. 36	408 22E	SLM			
(¼ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)			
Gothic Mesa	San Juan	Utah			
(Field)	(County or Subdivision)	(State or Te	ritory)		

The elevation of the derrick floor above sea level is 4754 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill approximately 5900', or to the Paradox Salt. Surface casing - approximately 100' of 13-3/8". 8-5/8" will be set if Mavajo water flow is encountered. Surface casing to be cemented to surface. Production string - 44" OD or 54" OD, depending upon amount and type of pay zone. All casing to be cemented with required amount of coment. Drill Stem Testing - all worthy oil and gas shows to be tested. Mud program - gel type mud. Electrical logs will be run before setting casing, or abandoning. Stimulation treatments may be employed in completion, if necessary.

I understa	nd that this plan of work must receive approval in writing by th	e Geological Surv	ey before operations may be commenced.
Company	MIANI PETROLEUM COMPANY,	INC.	
Address	P. O. Drawer 2040		1 / J.
	Abileme, Texas	Ву	alu lives
		Title	vice President
	U. S. GOVERNMENT PRINTING OFFICE	16—8437b-8	•

COMPANY MIAMI PETROLEUR COMPANY, INC.

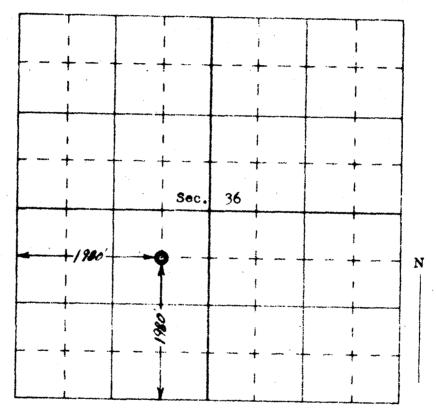
Well Name & No.

1980' FROM THE SOUTH LINE & 1980' FROM THE WEST LINE

Being in center NE SW

Sec. 36, T 40 S. R 22 E, S.L.W., San Juan County, Utah

Ground Elevation 47421 ungraded ground



Scale - 4 inches equals 1 mile

Surveyed 16 Jargary

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Utah Reg. No. 1472

Prospect No. 1073,

Navajo Tribal Tract #48 Center NE/4 of SW/4 of Section 36, T-40-S, R-22-E San Juan County, Utah

TOWNSHIP 358-44
KEUFFEL & ESSER CO. MAZIRU.S.A.
SCALE I INCH & I MILE

#### February 15, 1960

Missi Petroleum Company, Enc. P. G. Drawer 2040 Abileme, Texas

Attention: Mr. Jack Stivers

Contlema:

This is to acknowledge receipt of your notions of intention to drill the following value:

Marajo Tract 23 - Mail He. 4-1, to be located 660 feet from the south line and 660 feet from the west line of Sec. 1, Top. 42 South, R. 21 Kest, ELMI, See Juan County

Havajo Tract 12 - Well No. N-1, to be located 660 feat from the south line and 660 feet from the cest line of Sec. 28, Top. 41 South, R. 21 East, SLMM, San Juan County

Mavajo Track 31 - Well No. G-1, to be located 1980 feet from the couth line and 1980 feet from the west line of Sec. 19, Top. 41 South, R. 22 Kast, SLMI, San Juan County

Navaje Tract 46 - Well Ro. G-1, to be located 1950 feet from the couth line and 1960 feet from the west line of Sec. 36, Tup. 40 South, R. 22 East, SLMs, See Just County.

Fisces be advised that approved to drill the above mentioned walls is hereby granted.

This approval terminates within 90 days if the wells are not spudded to within said period.

Yours very train.

OIL & GAS COMMERCYATION COMMERCION

CLION S. FEIGHT EXECUTIVE SECRETARY

COP 140

WE: P. T. HoGrath, Dist. Eng. U.S.G.S. Varmington, New Morrico

Lease No. 14-20-603-278

# 34

### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

To	be	kept	Cor	nfide	ntial	until	 	·· •	ar ja	<u>',</u>	
		•				(Not to			after	filing	date

			• * *	San Branch		(Not to exce	eed 4 mont	ns after fi	ling date)	
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						M Cor				
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_ so far	as can be	determined f	rom all av	ailable rec	cords.	olu (		RR		
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#### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

,	
4-30-60	Spudded well.
5-1-60	Drilled 172" hole to 126' and cemented 3 joints of 13-3/8" 48# J-55 Casing at
	110' with 125 sacks of cement.
5-22-60	Drilled 7-7/8" hole to 5654' using oil emulsion mud averaging 37-45 seconds
	viscosity, 9.1-10.0# and water loss of 3-9 cc. API. Made DST 5615'-5654', valve
	open 33 min. Gas to surface in 3 min., estimated 75,000-100,000 cu.ft./day.
	Flowed oil after 28 min. Recovered 10' HOCM. 30 min. shut-in periods,
	Initial shut-in pressure 2178#, Initial Flow Pressure 348#, Final Flow Pressure
	735#, Final shut-in pressure 1912# and hydrostatic pressure 2645#.
5-24-60	Drilled 7-7/8" hole to 5807'. Made DST 5770-5807'. Valve open 1 hour.
	Recovered 10' drilling mud. 30 min. shut-in periods, Initial shut-in pressure
	65#, Initial and Final Flow Pressure 35#, Final shut-in pressure 65#, and
	hydrostatic pressure 2850#.
5-25-60	Drilled 7-7/8" hole to 5845'. Ran Schlumberger Induction-ES, Sonic-Gamma,
	and Micro Log and recorded 5845-4370', 5845-110', and 5845-4544' respectively.
5-26-60	Cemented 183 joints 42", 11.6# and 9.5#, J-55 Spang casing at 5843'. Cemented
	with 250 sacks using Halliburton Cementers. Maximum and final pressure 1000#.
	Ran temperature survey and located top of cement at 4970'.
	of Standing. Moved out drilling rig.
5-30-60	Waiting on completion rig.
5 <b>-</b> 31-60	Moved in completion rig, made up 2" MU, 4.7# J-55 tubing preparing for
	permanent type completion.
<u>6-1-60</u>	Schlumberger ran Correlation Log and perforated 42 casing thru 2" tubing in
	interval 5636-5644', using capsule Shape charges at 5 per foot. Set tubing
	on packer as follows:
	2020# 1 2004
	next Guiberson H-1 Hydraulic Hold Down 1.30
	next Guiberson KVL-30 Packer  8.50
	next 2 joints 2" tubing 62.80
	Bottom 2" perforated pup joint with open end cellar 4.10
	Bottom of tubing at 5598.57
	Started swabbing well at 12:00 noon and well began to flow after making
	3 runs with swab. Lowered fluid level to 1600' and mamimum swab depth

Started swabbing well at 12:00 noon and well began to flow after making 3 runs with swab. Lowered fluid level to 1600' and maximum swab depth was 3500'. Well turned to tanks at 1:35 p.m. (6-1-60), completion date. Initial 24 hour rate based on 22 hour gauge was 178 barrels, cut 2.5% drilling mud, no free water and no measured gas rates. Well flowed through 24/64-32/64* cheke with tubing pressure 140*.

6-2-60

JUL 5 1960

LEASE NAME AND	Well	Date	C			Chalso	TPC	SEP	CED	Length		TER	мет	TER .		PRO	DUCTION	DURING '	TEST	G.O.R.	(I.D.A.V.
CODE NO.	No.	of Test	Status	S.P.M.	L.S.	Choke Size	TBG Press.	Press.	SEP Temp.	of Test (Hrs.)	Run	Orifice	Static (#)	Diff. (In.)	COEF.	Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.	Cu. Ft./ Bbl.	(LEAV BLANK
				ļ									-								
Iavajo 48-G-1 4-20-603-278		7/28	P	10	54	Open	0	12	75	24	Too	smal	1 to	mea	sure		28	1	43	Nil	
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be the person whose name is subscribed to the above instrument, who being by me culy syorn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said error is true and correct.

Subscribed and swom to before me this 3rd day of August 19.61 June 1, 1961 Notary Gublic in and for Texas My commission expires_

Form OGCC No. P-9 Authorized by Order In Cause No. 15 Effective December 14, 1958

## **UNITED STATES**

#### DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Sec. 36

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,	

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

ndian Agency	
Mayajo	Tribel
17-44-	

Lease No. 14-20-603-278

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO TEST WATER SHUT-OFF  NOTICE OF INTENTION TO REDRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	 SUPPLEMENTARY WELL HISTORY.	

(Indicate above by check mark nature of report, notice, or other data)

	Serious	<b>Z</b> 5	, 19 60
Well No. 1-6 is l	ocated 1980 ft. from ${\mathbb{N} \atop S}$ line and	d_ <b>1990</b> .ft. from \{\bigve{W}\} line	of sec <b>36</b>
Stile Sec. and Sec. No.)	7506, P228 (Range)	(Meridian)	
Gothic Mess	Sen Just County	Utah	
(Field)	(County or Subdivision)	(State or Territo	ry)
The elevation of the comme	ly Bushing	£.	

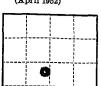
#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Total Depth of Well 5845' . 44" casing was set at 5843'. Top of coment from temperature survey was 4930'. Producing through perforations 5631-5644'. Well is now producing 6 bbls. of oil and 11 bbls. of water per day.

We request permission to shoot off easing at top of cament (4930'). Please edvise by return mail type of plugging necessary for producing interval, and other plums.

I understan	d that this p	lan of work must rece	ive approval in wri	ting by the	Geological Surv	vey before operations may be commenced.	
		MINOLIN				<b>a</b>	
Address	P. O.	Drawer 20	<b>LO</b>				•
	Abile	so, Texas			By	aen tives	
					Title	Vice President	



#### **UNITED STATES**

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Sec . 36

4	B
	A)

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

Indian A	gency .			
Hav	ojo	Tri	bel	,
Allottee				

Lease No. 14-20-603-278

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF	QUENT REPORT OF REDRILLING OR REPAIR QUENT REPORT OF ABANDONMENT. LEMENTARY WELL HISTORY.
--------------------------------------------	-------------------------------------------------------------------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

·	August	25	, 19 <u><b>60</b></u>
Well No. 1-6 is locat	ed <b>1980</b> ft. from $\begin{bmatrix} \mathbb{N} \\ \mathbb{S} \end{bmatrix}$ line and	<b>1980</b> ft. from   line of	sec36
504 Sec. 36 (14 Sec. and Sec. No.)	<b>Pi08</b> , R228 (Range)	(Meridian)	•
Gothic Hose	San Juan County	Utch	
(Field)	(County or Subdivision)	(State or Territory)	
The elevation of the derick-fi	Buching see above sea level is 4754 ft	t.	

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth of Well 5845' . 44" casing was set at 5843'. Top of comment from temperature survey was 4930'. Producing through perforations 5631-5644'. Well is now producing 6 bbls. of oil and 11 bbls. of water per day.

We request permission to shoot off casing at top of cament (4930'). Please advise by return mail type of plugging necessary for producing interval, and other plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company NIAMI PETROLEGIC COMPANY, INC.

Address P. O. Brancer 2046

By CCU Lucier Title Vice President

N

whi -





# Miami Petroleum Company, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - P.O. DRAWER 2040

Abilene, Texas

CARL MILES

August 25, 1960

State of Utah
Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

#### Gentlemen:

Enclosed please find three copies of United States Department of the Interior (Geological Survey) Form 9-331b, Notice of Intention to Abandon Well, in connection with our Navajo 48-G-1, San Juan County, Utah.

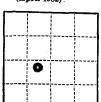
If it is necessary that State of Utah Form OGGC-1 also be prepared, will you kindly furnish us with a supply of same by return mail, as we do not have any of these forms available.

Very truly yours,

Jack Stivers

JS:md1

Form 9-331	ì
(April 1952).	

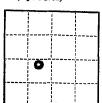


#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

B	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
Indian	Agency
Nev	ejo Tribal
Allotte	14-20-603-278
I conso I	No.

SUNDRI	NOTICES	AN	D REPOR	IS ON WEI	LLS
NOTICE OF INTENTION TO DRILL			SUBSEQUENT REPOR	T OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS		SUBSEQUENT REPOR	T OF SHOOTING OR ACIE	DIZING
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF		SUBSEQUENT REPOR	T OF ALTERING CASING	*******
NOTICE OF INTENTION TO REDRILL	OR REPAIR WELL		SUBSEQUENT REPOR	T OF REDRILLING OR RE	EPAIR
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE		SUBSEQUENT REPOR	T OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OF	ALTER CASING		SUPPLEMENTARY WI	ELL HISTORY	
NOTICE OF INTENTION TO ABANDO	N WELL	<u> </u>			
(INDIC	ATE ABOVE BY CHECK I	MARK NATI	JRE OF REPORT, NOTIC	CE, OR OTHER DATA)	
			October 6		, 19 <b>60</b>
Vell No. 1 is lo	ocated 1980 ft	t. from	S line and 1	980 _{ft. from} (E)	line of sec. 36
SWŁ	T408, R	,	slb	[17]	
(½ Sec. and Sec. No.)	(Twp.)	•	ange)	(Meridian)	
Othic Mesa (Field)	San J	uen	*******************	Utah	
Potal Depuh of We Drill bridge plug and 5644-5631'. and 50' out of cars 1500-2600 across 1500-1600 across 50' in bottem of Steel cap and mar	11 5845'.  at 5657'.  100' plug  sing.  top of Declination of Chinatic surface pi	We p snd s in st helly nle pe, 2	ropose to queeze per ub of 4½"	plug and aborderations 50 casing. Plug	andon <b>as</b> foll 567-5662,
I understand that this plan of we	rk must receive appro	oval in writ	ing by the Geologica	t Survey before operation	ns may be commenced.
Company MAMI PET	ROLE M COM	PANY,	TMC.	A	<u> </u>
Address	wer 2040				-//
Abilene,	Texas		By	Joen -	Sino
			_/	Vice Proci	

Form	0-221	3
(Apri	1 1952)	



#### **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

8	Budget Bureau No. 42–R359.4. Approval expires 12–31–60.
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Nev	ajo Tribal
Allotte	14-20-603-278
Lenna	N_

	SUND	RY NOTIC	ES AN	D REP	ORTS O	N WELL	S
NOTICE OF	INTENTION TO D	RILL		SUBSEQUENT	REPORT OF WATE	R SHUT-OFF	
NOTICE OF	INTENTION TO C	HANGE PLANS		11		TING OR ACIDIZIN	
NOTICE OF	INTENTION TO T	EST WATER SHUT-OFF		I		RING CASING	
NOTICE OF	INTENTION TO F	EDRILL OR REPAIR WE	LL	SUBSEQUENT	REPORT OF REDE	RILLING OR REPAIR	R
NOTICE OF	INTENTION TO S	HOOT OR ACIDIZE		SUBSEQUENT	REPORT OF ABAN	IDONMENT	
NOTICE OF	INTENTION TO P	ULL OR ALTER CASING		SUPPLEMENT	ARY WELL HISTOR	XY	
NOTICE OF	INTENTION TO A	BANDON WELL	<b>X</b>				
		(INDICATE ABOVE BY CI	HECK MARK NAT	URE OF REPORT	r, notice, or oth	ER DATA)	
				Octobe	r 6		, ₁₉ <b>60</b>
_	1	is located 1980	ft. from	${S \atop S}$ line an	d <b>1980</b> ft.	from $\left\{m{ar{K}} ight\}$ line	of sec. 36
Sul		T40S,	, R22E		Slb&M		
	Sec. and Sec. No.)			ange)	(Meridian	•	
othic	(Field)	<u>281</u>	County or S		Ut	(State or Terri	·
orill and 56 and 50 2500-2 1500-1 50° in	bridge p 44-5631' ' out of 600 acro 600 acro bottom	Well 5845' lug at 565' . 100' plust casing. ess top of ( of surface	7' and a ug in st DeChelly Chinle pipe, 2	queeze cub of 4	perforate casing	ions 5667 g. Plug (	7-5662,
iteel	cap and	marker weld	ded in t	op surf	ace.		
				• ** •			
I understa	and that this pla	n of work must receive	approval in wri	ting by the Geo	ological Survey be	fore operations m	ay be commenced.
ompany	IMAIN	PETROLEUM (	COMPANY.	INC.			
Junipany					<del>-/</del>		
Address	r. U.	Drawer 2040	<i>J</i>		1 1	6	
	Abiler		· <u></u>		\ 1		2
		M. TOYAL				$\sim (1)$	f.
		e, Texas	·		By 0 (	2m J	tivers
		e, Texas				Presiden	tivers

Miami Petroleum Company, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - B.O. DRAWER 2040

Abilene, Texas

CARL MILES
PRESIDENT

October 6, 1960

Re:

Lease No. 14-20-603-278
Well No. 1-G, 36-40S-22E
San Juan County, Utah

United States Department of the Interior Geological Survey P. O. Box 959 Farmington, New Mexico

Attention Mr. Billy J. Shoger
Acting District Engineer

#### Gentlemen:

In compliance with instructions contained in your letter of August 29, 1960, we are resubmitting "Intention to Abandon", showing the proposed plugging program.

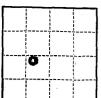
Very truly yours,

Jack Stivers

JS:mdl Encls. (3)

Incls. (3)
cc: State of Utah
Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah
with 3 copies of enclosurs.

Fori (A	-331 1952)	k
		k



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.	3
Navajo Tribal	
Allottee 14-20-603-278	

#### SUNDRY NOTICES AND REPORTS ON WELLS

<u> </u>	SUNDKI N	OTICES AN	ND REP	ORTS ON V	VELLS		
NOTICE OF INTER	NTION TO DRILL		SUBSEQUENT	REPORT OF WATER SHUT	-OFF		
NOTICE OF INTENTION TO CHANGE PLANS			SUBSEQUENT	REPORT OF SHOOTING O	R ACIDIZING		
NOTICE OF INTER	NTION TO TEST WATER	SHUT-OFF.	SUBSEQUENT	REPORT OF ALTERING CA	SING		
NOTICE OF INTER	NTION TO REDRILL OR	REPAIR WELL	SUBSEQUENT	SUBSEQUENT REPORT OF REDRILLING OR REPAIR			
NOTICE OF INTER	NTION TO SHOOT OR AC	IDIZE	SUBSEQUENT				
NOTICE OF INTER	NTION TO PULL OR ALT	ER CASING	SUPPLEMENT	ARY WELL HISTORY			
NOTICE OF INTE	NTION TO ABANDON WE	ш			v a u u u u u u u u u u u u u u u u u u		
	(INDICATE	BOVE BY CHECK MARK N	Ature of Repor	T, NOTICE, OR OTHER DATA	) ,		
			N	ovember 9		19 66	
Well No.	G-1 is locat	ed 1980 ft. from	$\left\{ \begin{array}{c} N \\ S \end{array} \right\}$ line ar	1980 ft. from	E line of sec.	36	
SWE Sec.	36	T-40-8 R-	·22-E :	SLB6M			
	d Sec. No.)	(Twp.) <b>San Juan</b>	(Range)	(Meridian)	•		
(Fi	eld)	(County or	Subdivision)		ate or Territory)		
		bushing	4674	(*			
The elevation	of the	<b>Sor above sea leve</b>	l is <b>43/4</b>	ft.	* * * * * * * * * * * * * * * * * * * *		
State names of an	d expected depths to o		S OF WOR	agths of proposed casings:	indicate mudding jo	bs, cemen	
Casing si	bot off at		or important pr	oposite worzy			
Plus Ho.	1 5666	-5534 with 1	A carba	Administra P			
Plus Mo.		-4170 with 3					
Plus No.				cement.			
Plug 30.			5 secks	cenent.			
king mo.	4 1900	-1500 with 3	5 sacks	commit.			
Plug Mo.	5 125-	75 with 35 s	acks ca	pest.			
Plus lo.		with 10 sec					
4 92667	Barket Com	ented in top	of sur	face cesing.			
I understand th	at this plan of work m	ust receive approval in w	riting by the Ge	ological Survey before ope	rations may be com	menced.	
Company	Mismi Petr	oleum Compen	y, Inc.				
Address	P. O. Draw	er 2040					
radui 695	Abilene, T	23546		By Jaen	( ) Lu	440_	
	**********		•	Title VICE FTE	ident		

Miami Petroleum Company, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - P.O. DRAWER 2040

THORE OR 4-0253 - F. O. DRAWER 20

Abilene, Texas

CARL MILES

November 11, 1960

United States Geological Survey P. O. Box 965 Farmington, New Mexico Attention Mr. P. T. McGrath

#### Gentlemen:

We enclose original and three copies of Subsequent Report of Abandonment in connection with our Navajo 48-G-1 well, located in San Juan County, Utah.

If you are in need of additional information, kindly advise.

Very truly yours,

Jack Stivers

JS:mdl Encls.

cc: The State of Utah Salt Lake City, Utah